

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2023
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	537,767	--	--	77,925	61,026	34,079	19,790	477,608	213,399	0	634,706
Hydrocarbon Gas Liquids	212,963	-30	18,799	3	44,400	--	-20,957	28,705	124,982	143,405	118,099
Natural Gas Liquids	212,963	-30	8,149	3	43,561	--	-20,827	28,705	124,982	131,786	116,987
Ethane	95,591	--	233	--	28,333	--	-2,146	--	19,174	107,129	43,309
Propane	63,614	--	8,783	--	14,657	--	-5,336	--	80,496	11,894	37,476
Normal Butane	14,685	--	-472	3	6,746	--	-9,102	12,085	24,705	-6,726	17,604
Isobutane	18,297	--	-395	--	1,322	--	-1,487	8,060	179	12,472	7,823
Natural Gasoline	20,776	-30	--	--	-7,497	--	-2,756	8,560	428	7,017	10,775
Refinery Olefins	--	--	10,650	--	840	--	-130	--	--	11,620	1,112
Ethylene	--	--	3	--	--	--	0	--	--	3	--
Propylene	--	--	10,935	--	840	--	-403	--	--	12,178	402
Normal Butylene	--	--	-288	--	--	--	273	--	--	-561	710
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	7,693	--	28,170	-113,754	-1,872	5,160	-108,154	14,670	8,562	132,478
Hydrogen/Biofuels/Other Hydrocarbons	--	7,693	--	418	9,236	6,844	652	15,794	2,738	5,008	6,705
Hydrogen	--	--	--	--	--	6,714	--	6,714	--	0	--
Biofuels (including Fuel Ethanol)	--	7,693	--	403	9,236	145	652	9,080	2,738	5,008	6,705
Fuel Ethanol	--	1,302	--	--	9,764	145	140	8,357	2,714	0	4,626
Biofuels (excluding Fuel Ethanol) ⁷	--	6,391	--	403	-528	--	512	723	24	5,008	2,079
Other Hydrocarbons	--	--	--	15	--	-15	--	--	--	0	--
Unfinished Oils	--	--	--	25,182	1,755	--	-1,869	15,968	9,256	3,582	45,775
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,570	-124,745	-8,716	6,388	-139,955	2,676	0	79,976
Reformulated	--	--	--	--	-18,462	13,607	367	-5,297	75	0	9,353
Conventional	--	--	--	2,570	-106,283	-22,323	6,021	-134,658	2,601	0	70,623
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-11	39	--	-28	22
Finished Petroleum Products	--	3	413,578	8,299	-88,106	8,571	5,039	--	143,470	193,835	103,005
Finished Motor Gasoline	--	0	124,488	5	-4,027	8,571	60	--	46,762	82,215	7,828
Reformulated	--	--	26,143	--	--	-12,017	--	--	--	14,126	--
Conventional	--	0	98,345	5	-4,027	20,588	60	--	46,762	68,089	7,828
Finished Aviation Gasoline	--	--	507	--	-291	--	73	--	--	143	624
Kerosene-Type Jet Fuel	--	--	49,536	--	-29,947	--	1,302	--	8,741	9,546	10,897
Kerosene	--	--	389	--	-596	--	1	--	508	-716	410
Distillate Fuel Oil	--	3	159,508	300	-56,084	--	2,210	--	48,440	53,077	40,769
15 ppm sulfur and under	--	3	148,955	300	-55,244	--	1,956	--	40,792	51,265	34,668
Greater than 15 ppm to 500 ppm sulfur	--	0	4,570	--	-144	--	-71	--	4,651	-154	1,060
Greater than 500 ppm sulfur	--	--	5,983	--	-696	--	325	--	2,997	1,965	5,041
Residual Fuel Oil	--	--	7,442	4,215	1,745	--	807	--	5,838	6,757	19,447
Less than 0.31 percent sulfur	--	--	2,131	65	179	--	-8	--	NA	NA	1,533
0.31 to 1.00 percent sulfur	--	--	2,105	570	472	--	640	--	NA	NA	4,867
Greater than 1.00 percent sulfur	--	--	3,206	3,580	1,094	--	175	--	NA	NA	13,047
Petrochemical Feedstocks	--	--	10,690	386	132	--	342	--	810	10,056	2,202
Naphtha for Petro. Feed. Use	--	--	6,588	176	132	--	289	--	--	6,607	1,679
Other Oils for Petro. Feed. Use	--	--	4,102	210	--	--	53	--	810	3,449	523
Special Naphthas	--	--	1,688	713	-46	--	50	--	--	2,305	816
Lubricants	--	--	6,825	1,939	-1,253	--	-597	--	4,075	4,033	9,461
Waxes	--	--	210	8	--	--	-51	--	40	229	282
Petroleum Coke	--	--	25,928	733	2,017	--	701	--	27,144	834	3,595
Marketable	--	--	20,418	733	2,017	--	701	--	27,144	-4,676	3,595
Catalyst	--	--	5,510	--	--	--	--	--	--	5,510	--
Asphalt and Road Oil	--	--	4,019	--	257	--	61	--	997	3,218	5,991
Still Gas	--	--	19,320	--	--	--	--	--	--	19,320	--
Miscellaneous Products	--	--	3,028	--	-14	--	80	--	115	2,819	683
Total	750,730	7,667	432,377	114,397	-96,434	40,778	9,032	398,159	496,522	345,802	988,288

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.